

Update on APERC Activities and Energy Modelling for the 7th Outlook

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Overview of APERC Events Since April 2017

- May
 - APERC Annual Conference and Joint Symposium with IEEJ (Tokyo)
- June
 - 3rd Oil & Gas Security Network (OGSN) Forum (Irkutsk)
- August
 - Peer Review on Low Carbon Energy Policies (PRLCE) in Papua New Guinea (Port Moresby)
- September
 - 1st Low-Carbon Model Town Symposium (Jakarta)
- October
 - LNG Producer-Consumer Conference, co-hosted with METI with more than 1,200 participants (Tokyo)



Overview of APERC Events Since April 2017





Overview of APERC Publications Since April 2017

Publications

April

Natural Gas Utilization in APEC: Is the Golden Age of Gas Still Probable?

May

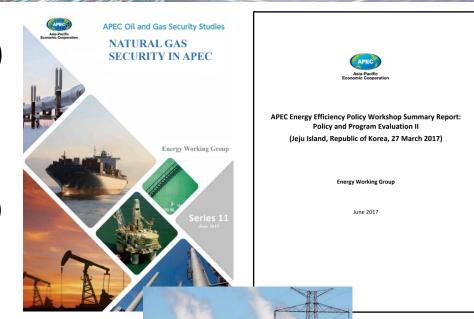
- APEC Energy Overview 2016
- Superiority of LPG A Disaster-Resistant Energy Source (APEC Oil and Gas Security Studies Series 9)
- Geopolitical Implication of Iran Nuclear Agreement





Overview of APERC Publications Since April 2017

- Publications (continued...)
 - June
 - Impact of Low Oil Price on Energy Security (APEC Oil and Gas Security Studies Series 10)
 - Natural Gas Security in APEC (APEC Oil and Gas Security Studies 11)
 - APEC Energy Efficiency Policy Workshop Summary Report: Policy and Program Evaluation II
 - August
 - Nuclear Power Generation in Asia-Pacific



Nuclear Power Generation in Asia-Pacific

Current Policies and Future Perspectives

August 2017
Asia Pacific Energy Research Centre







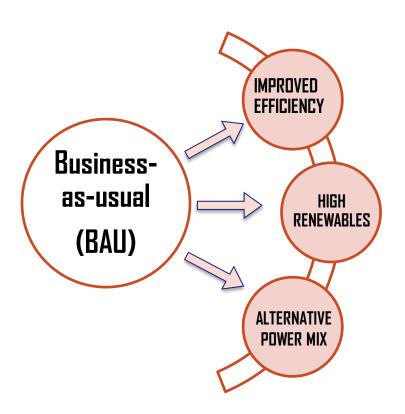


7th Edition integrates renewables, enhances supply

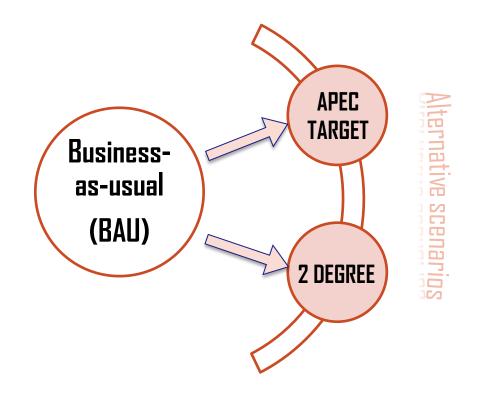
- Extended the outlook period to 2050
- Integrated renewable energy analysis with the demand and electricity models
- Added a supply model and an integrating module
- Increased collaboration with economies, for instance modelling assumptions review process
- 2 alternative scenarios
 - APEC Target: integrates APEC energy efficiency and renewables aspirational goals
 - 2-Degree Scenario (2DS): investigates technology transition pathways to reduce carbon dioxide emissions

7th edition of the Outlook will produce two alternative scenarios through 2050

Outlook 6th edition scenarios (to <u>2040</u>)



Outlook 7th edition scenarios (to 2050)



Assumptions for the APEC Target Scenario

- This scenario focuses on <u>simultaneously</u> achieving the APEC energy intensity and renewables capacity goals.
 - whereas 6th Edition looked at the two goals <u>separately</u>
- For the energy efficiency goal
 - ➤ In 2007, APEC Leaders agreed to a regional aspirational goal of reducing energy intensity by at least 25 percent by 2030 (with a 2005 base year). This goal was updated in 2011 to a 45 percent reduction of regional aggregate energy intensity by 2035.
 - Energy denominator is still under discussion for now, we are looking at final energy demand.

As for renewables

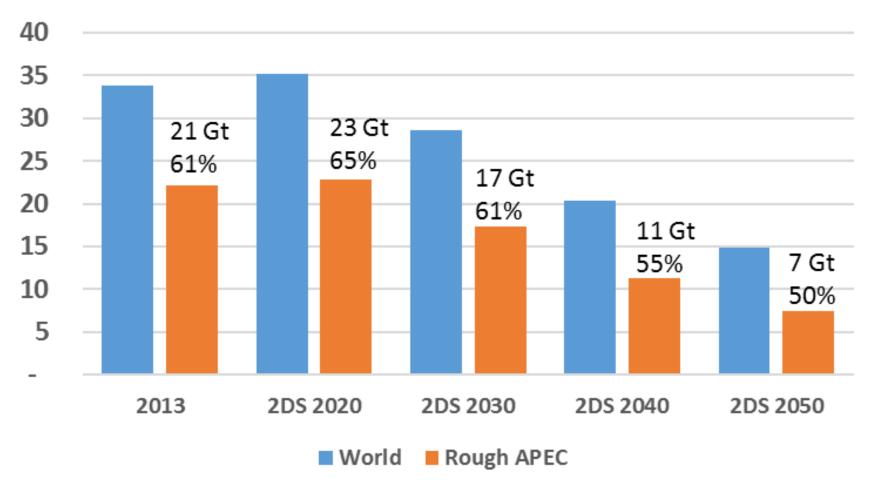
- in 2014, APEC Leaders endorsed a new aspirational goal to double the share of renewable energy in APEC's overall energy mix by 2030 (over 2010 levels) and increase cooperation to achieve it.
- goal is applied to final energy demand and includes energy sources such as large-scale hydropower, but not traditional biomass (i.e. following the <u>UN's definition</u>).

Emissions Boundary and CO₂ Emissions Factors

- We will consider CO2 emissions from fuel combustion + industrial process emissions
- If possible, we will also calculate fugitive emissions and include these values in the discussion (but no figures)
- Agriculture: excluded although represents more than 15% of total GHG emissions for 7 economies
- LULUCF: excluded large variations year on year which are either negative or positive
- CO2 Factors: Use global factors for coal, oil and gas instead of economy specific factors (6th edition)

Assumptions for the 2-Degree Scenario (2DS)

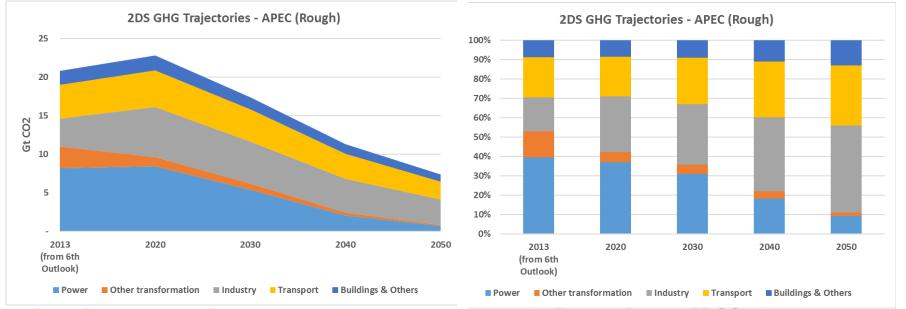




IEA ETP sees a declining share of APEC budget within global emissions

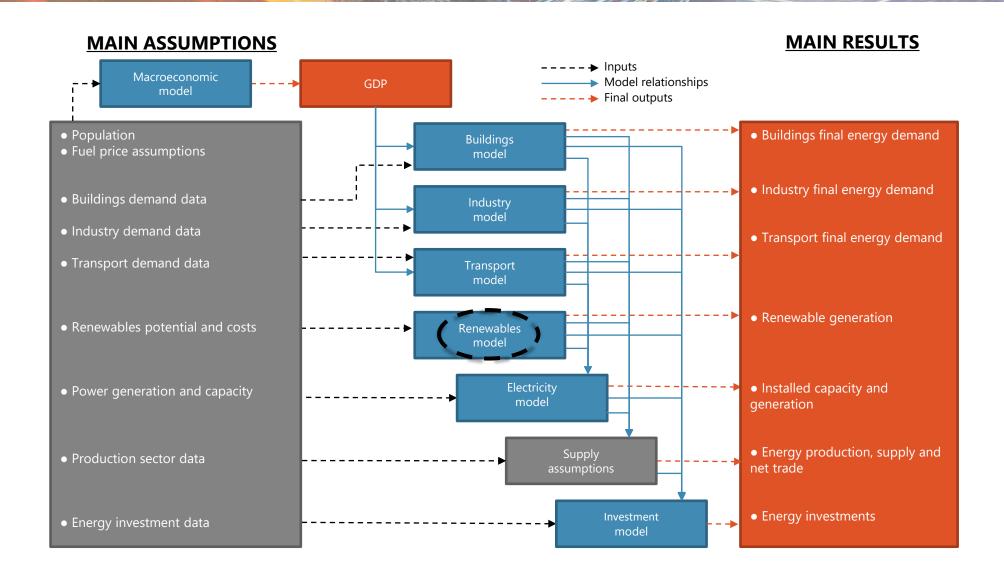
Rough APEC 2DS sector budgets based on IEA ETP

| (Gt CO2) | Power | Other transformation | Industry | Transport | Buildings & Others | Total | % of Global |
|----------|-------|----------------------|----------|-----------|-----------------------|-------|-------------|
| 2013 | 8.21 | 2.81 | 3.62 | 4.32 | 1.85 | 20.81 | 61% |
| 2020 | 8.43 | 1.17 | 6.55 | 4.71 | 1.93 | 22.79 | 65% |
| 2030 | 5.40 | 0.82 | 5.40 | 4.17 | 1.56 | 17.35 | 61% |
| 2040 | 2.07 | 0.40 | 4.32 | 3.24 | 1.27 | 11.30 | 55% |
| 2050 | 0.69 | 0.12 | 3.33 | 2.27 | 0.97 | 7.39 | 50% |



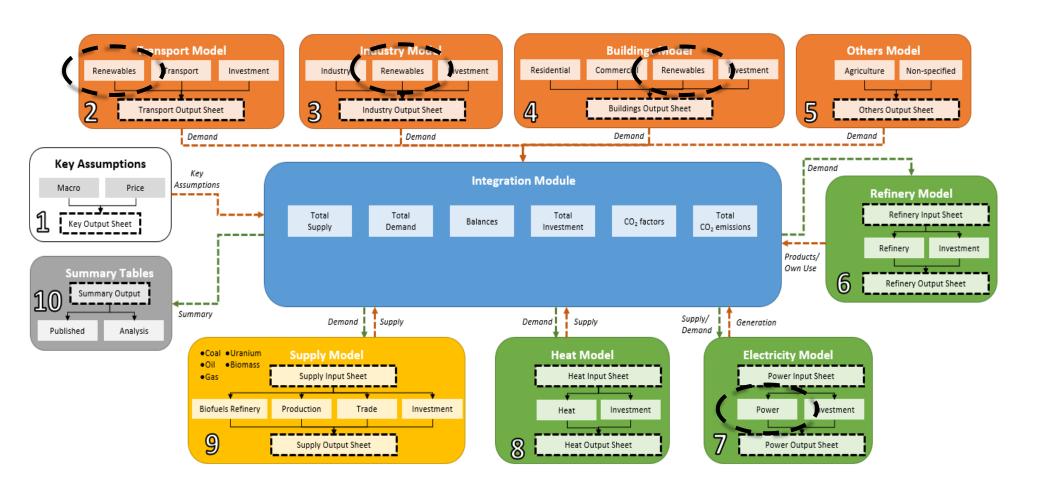
Emission pathways are expected to be different across the sectors

Past: 6th Edition - Outlook model structure





Present: 7th Edition – Outlook model structure, including integration module to aggregate data



Renewables modelling updates for 7th Edition

- Integrate renewable energy analysis into Demand (Buildings, Industry, and Transport) and Power models
 - Consider policy mandates, technical limits...
- Incorporate renewable capacity stock modelling
 - Look at currently available waste/residue
- Assess direct renewable use (for heating and cooling applications)
- Estimate detailed renewable potential by economy and by sector
- Improve daily load curves analysis to quantify impacts of variable renewables in power
- > Expand list of renewable technologies in Demand and Power models



7th edition adds low-carbon implementation chapter

Part 1 – APEC demand and supply under business as usual

- Introduction
- Outlook for energy demand
- Outlook for energy supply
- Outlook for the power sector

Part 2 – APEC demand and supply under alternative scenarios

- APEC energy goals scenario (combined intensity + doubling renewables share)
- 2-degree scenario (low carbon transition/advanced technologies)
- Energy investment
- Energy security
- Raising APEC climate ambitions (focus on implementation)



Models are being run & results will be reviewed this autumn

| | Q1 2017 | Q2 2017 | Q3 2017 | Q4 2017 | Q1 2018 | Q2 2018 | Q3 2018 | Q4 2018 | 2019 |
|-------------------------------------|------------|--------------|--------------|------------|------------|------------|--------------|--------------|-------|
| Economy review of assumptions | √ | | | | | | | | |
| Model development | ✓ | \checkmark | \checkmark | | | | | | |
| Demand model runs | | | ✓ | | | | | | |
| Power & supply model runs | | | | ✓ | | | | | |
| Economy reviews of model results | | | | ✓ | | | | | |
| Model reruns to respond to comments | | | | | ✓ | | | | |
| Outlines, drafting of chapters | | | | | √ | √ | | | |
| Editing, printing | | | | | | | \checkmark | \checkmark | |
| Publication | | | | | | | | | April |





Thank you for your kind attention

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