



### 2-4. Power and Heat

#### **APERC Workshop**

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#### **Electricity Consumption: Transportation grows rapidly but Buildings and Industry remain predominant**



- In REF, electricity consumption rises to around 25 000 TWh in 2050, a more than 40% increase from 2018.
- In NZS, consumption rises to more than 27 000 TWh, 67% higher than 2018.
- Buildings and Industry maintain the predominant share, in total 65-75% by 2050 compared to 77% in 2018, driven by electrification programs in both sectors.
- Transport increases significantly in the NZS (13 times higher in 2050, share increases 8 times) as a result of the rapid growth of electric vehicles (EVs).



## High growth of per-capita electricity demand in emerging economies



- Note: excluded own use & losses
- Per capita electricity demand is projected to grow in almost all economies.
- Significant increase in emerging economies.
- Net-zero scenario pushes electricity consumption higher in most economies.



## In REF, fossil fuel-fired electricity generation remains, but renewables grow significantly



- Electricity generation increases to over 25 000 TWh.
- Coal and gas remain the predominant sources, though the share decreases to 45% compared to 65% in 2018.
- Renewables share almost doubles in 2050 compared to in 2018. Renewables expansion contributes to the RE goal.



#### In NZS, coal-fired electricity generation drops and renewables grow



- Electricity generation increases by 59% to more than 27 000 TWh.
- Coal generation drops significantly (by almost 90% compared to 2018).
- Renewable electricity production triples, leading to a share of 57% in 2050.
- Nuclear increases but at a slow pace, with renewables substituting for coal.



# Power Capacity: coal declines, gas grows slightly, renewables grow rapidly



- Power capacity increases by 70% (7 600 GW) by 2050 in REF and doubles (9 300 GW) in NZS.
- Renewables show the most significant growth, threefold in REF and more than six times in NZS.
- Solar shows the highest growth in both scenarios.
- High VRE penetration requires more flexible generation and energy storage technologies to maintain system stability and reliability.
- CCS for both gas and coal contributes to decarbonization.



#### Additional Capacity: VRE rises rapidly, nuclear grows modestly



Source: APERC analysis

- VREs contribute the most new generation capacity (9 times in NZS).
- Nuclear capacity grows modestly, mainly in south-east Asia economies.
- 41% of coal and gas power plants equipped with CCS by 2050 in NZS.



## Fuel Consumption: coal drops significantly, gas and renewables increase



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Source: APERC analysis
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- Coal decreases in both scenarios, especially in NZS after 2030.
- Oil also drops drastically over the projection period, around by 85% in REF and by 95% in NZS.
- Gas increases by 70%-80% in both scenarios.
- Renewables grow significantly after 2025, including geothermal.



### Heat generation (direct process): Gas replaces coal significantly in NZS



Source: APERC analysis

- APERC explicitly accounts for heat in economies such as Japan, Canada, China, Russia and United States.
- Coal and gas are the predominant fuel for heat generation in both scenarios, however gas grows higher in NZS.

 Gas equipped by CCS starts in 2027 and grows gradually as part of the APERC decarbonization effort.

#### **Summary: Preliminary power sector results**

- Electricity demand in APEC grows by 40% in REF and by 70% in NZS over the projection period.
- Electric vehicle uptake leads to substantial growth in electricity demand.
- Coal and gas remain the two most significant sources of electricity generation, but renewables show robust growth.
- Coal consumption drops significantly as a result of decarbonization efforts.
- Advanced technologies such as CCS and nuclear energy also contribute to decarbonization in some economies.





### Thank you for your kind attention.

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