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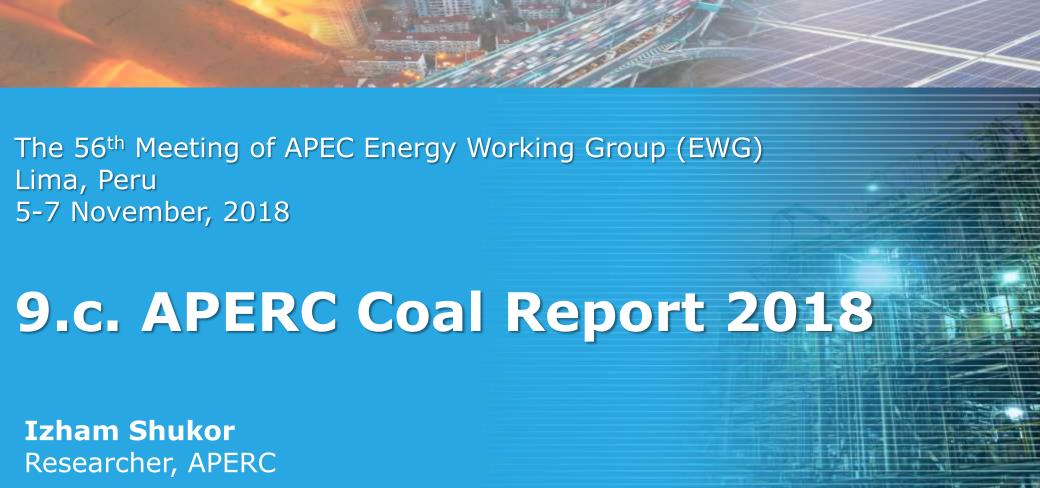
Agenda Item: 9c

## Asia Pacific Energy Research Centre Coal Report 2018

Purpose: Information Submitted by: APERC



56<sup>th</sup> Energy Working Group Meeting Lima, Peru 6-7 November 2018

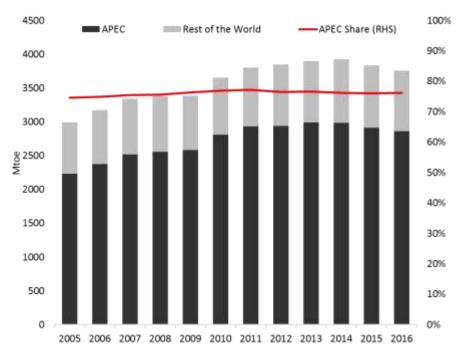




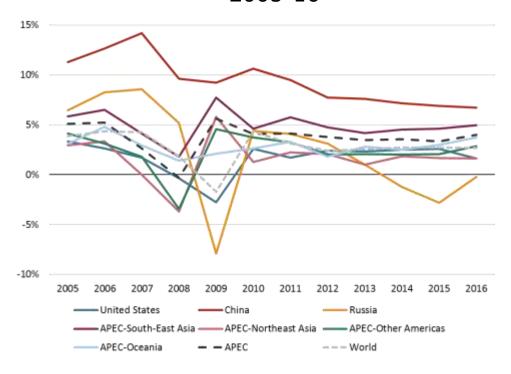


#### Global coal consumption and economic growth

APEC and global coal consumption, 2005-2016



GDP growth in APEC sub-regions and world, 2005-16



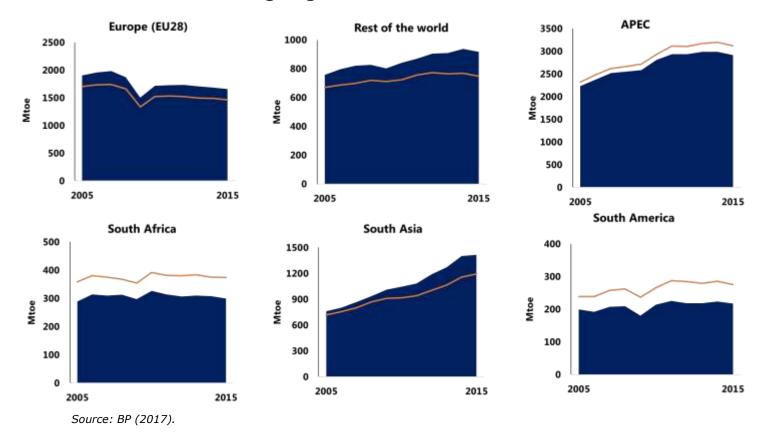
Source: IEA (2018) and WB (2017)

- APEC coal demand increased by 28% from 2005 to 2016.
- Despite the global economic crisis in 2008-09, coal demand increased until 2014.



### Coal consumption and production by region (2016)

Different trends can be seen among regions around the world

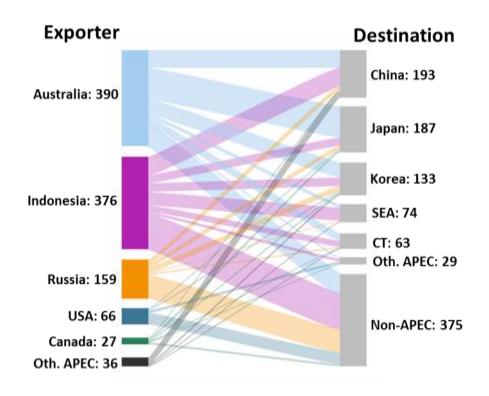


- Other than APEC economies, South Asia showed a strong coal demand (doubled 2005 level).
- Europe's coal consumption declined by nearly 20% from 2005 level.



#### APEC coal trade flow 2015

APEC members are among major coal importers and exporters.



Source: IEA (2017), UN Comtrade and APERC analysis.

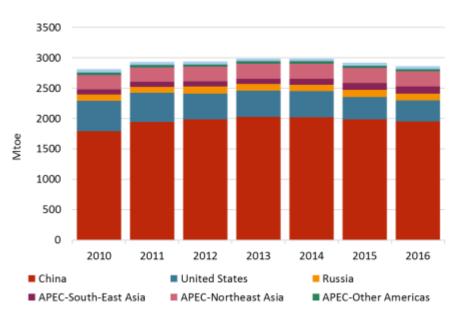
- Nearly 90% of APEC's coal imports were sourced within the APEC region.
- Indonesia and Australia were world's largest coal exporters in 2016.

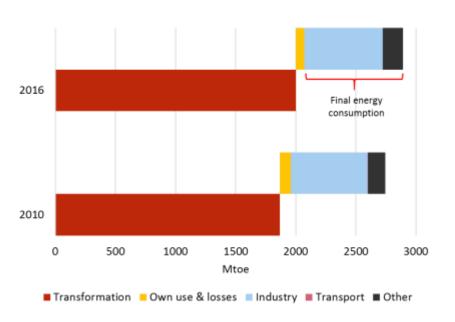


#### APEC coal demand



#### Coal demand by sector, 2010 and 2016





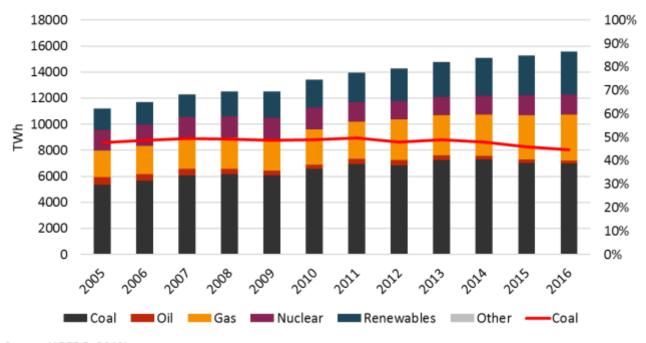
Source (APERC, 2019).

- In 2016, China accounted for two-thirds of total APEC coal demand, doubled 2005 levels.
- South East Asia has been the other major contributor to increased coal demand in APEC.
- US coal consumption declined by nearly 40% since 2005.



### Coal demand in power and heat sector

Generation mix in APEC and coal share, 2005-16.



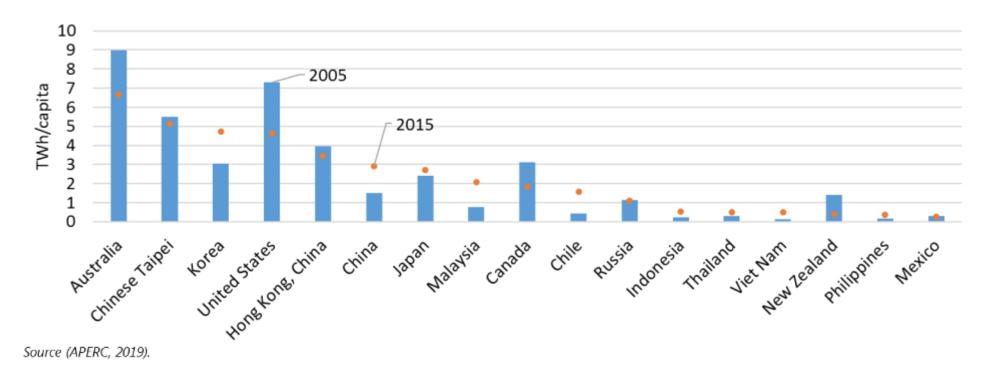
Source (APERC, 2019).

- Coal share in power mix barely moved for the past 15 years: 48% -50%. However, in 2016, coal reached only 45%.
- Renewables and natural gas becoming fuels of choice in many economies.



#### Coal per-capita increased in many developing economies

Coal per-capita electricity demand, 2005 and 2015.

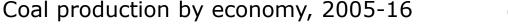


- Per-capita coal demand declined in eight APEC economies Australia, Canada, Chinese Taipei, Hong Kong, China, Mexico, New Zealand, Russia and the USA.
- Low natural gas prices, lower electricity demand, and environmental regulations contributed to lower coal demand.

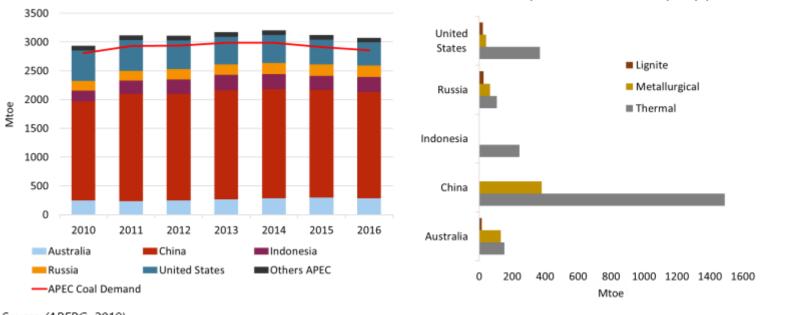


#### APEC total coal production

APEC total coal production growth was almost flat post-2011







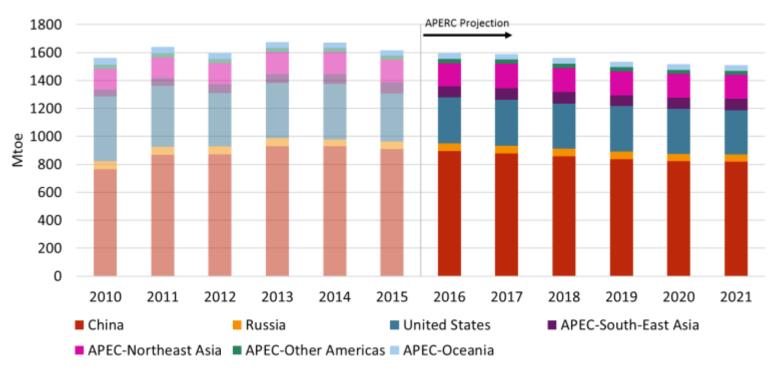
Source (APERC, 2019).

- Coal production in the China decreased by 2.6% in 2016 compared with 2013 level.
- Compared with the 2011 level:
  - US coal production decreased by 25% through 2016;
  - Australia, Indonesia and Russia increased their coal production by 23%, 11% and 24% respectively, mainly for export.



#### Demand outlook - Thermal coal

Growth in Asia will continue to sustain thermal coal demand in APEC

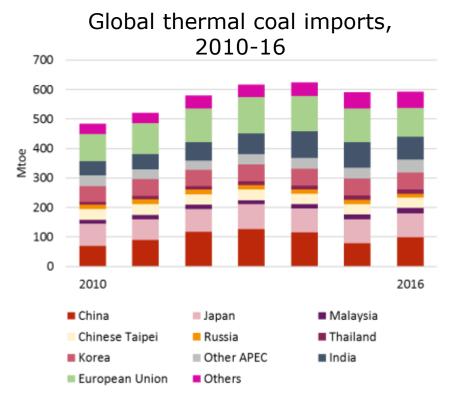


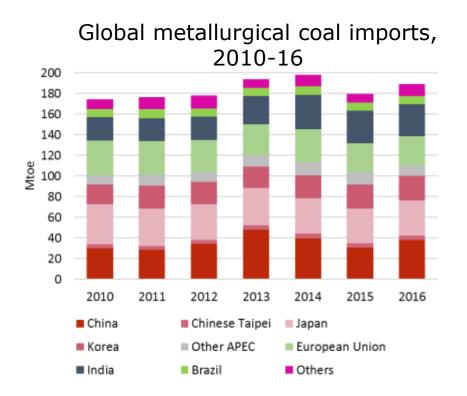
Source: IEA (2018) and APERC (2016).

- China's coal consumption in power will decrease at a very slow pace compared with the previous decade as more regulation in curbing coal usage introduced by the government.
- Coal consumption for thermal coal in Southeast Asia is expected to expand.



### Coal imports



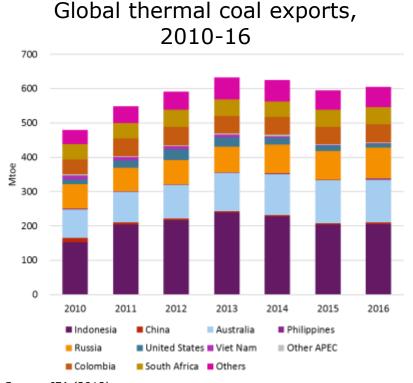


Source: IEA (2018)

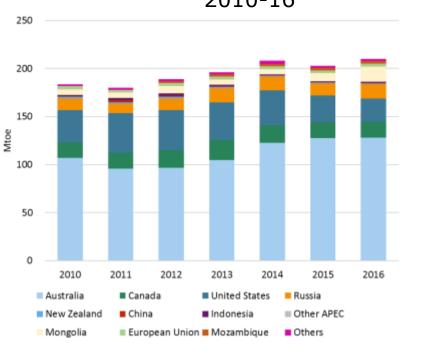
- China and South East Asia economies are projected to increase industrial sector coal consumption while other APEC members are flat.
- Thermal coal imports are projected to be flat for the APEC region but differ in each economy.



#### Coal exports



Global metallurgical coal exports, 2010-16



- Source: IEA (2018)
- Indonesia is projected to continue to dominate thermal coal export while Australia dominates metallurgical coal.
- Demand outside APEC, including India, is vital for coal exporters.



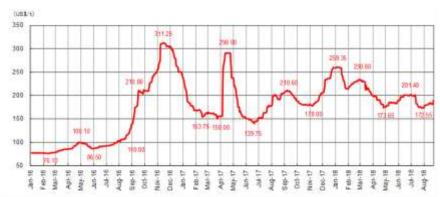
### Coal price outlook

#### Trend of thermal coal spot price



Source: globalCOAL

#### Australian Premium hard coking spot price



Source: IHS

Thermal coal price, roseto more than USD\$110/tonne earlier this year. In 2018, the spot price of thermal coal broke through and remained above the USD 100/tonne mark from winter procurement, but prices retreated to USD 90/tonne at the end of March when seasonal demand waned.

Metallurgical coal prices, which have been growing recently, are projected to enter a downward trend in the immediate future, but stop falling when supply and demand reach a balanced level. After that, they are expected to level off or increase gradually.



## Relying less on coal – energy decarbonisation

Economy	Updates
Australia	<ul> <li>Australia electricity demand declined or remained flat for six consecutive years through June 2015.</li> <li>Coal generation plants are being retired and not being replaced, removing significant capacity from the market and leaving a tighter supply-demand balance.</li> <li>Since 2012–13, capacity additions to the National Electricity Market (NEM) have largely been in wind and solar plants,</li> </ul>
Canada	<ul> <li>Some provinces have introduced policies and programs to promote renewable energy while discouraging the continued use of coal-fired power plants.</li> <li>In 2016, the federal government additionally announced its plan to accelerate the phase-out of coal-fired electricity generation in Canada by 2030.</li> </ul>



## Relying less on coal – energy decarbonisation

Economy	Updates
China	<ul> <li>China has worked on streamlining emissions from fossil fuel power plants based on a strategy of "Build large capacity units while shutting down small ones." Clean and efficient coal utilization has the following goals:</li> <li>Implement the upgrading action plan for energy conservation and emissions reductions in coal-based power generation.</li> <li>Carry out nationwide upgrades of coal-fired power units to achieve ultra-low emissions and energy efficiency.</li> <li>Ensure average coal consumption per kilowatt-hour is kept below 310 grams in existing power plants and below 300 grams in newly built power plants.</li> <li>Encourage the use of backpressure thermal power units for heating and develop combined multi-source heating, cooling, and power systems.</li> <li>Increase the proportion of coal used for power generation.</li> </ul>
United States	Nearly 11 GW of generating capacity was retired in 2017. Coal-fired plants accounted for 47% of the retirements. These retirements are driven by:  • modest demand growth;  • relative fuel prices;  • availability of the combined-cycle plant fleet;  • environmental compliance costs; and  • other compliance costs.





# Thank you!

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